

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-III (Para-3)

Crude Oil Processed during the month of December, 2019 and cumulatively for the period April-December, 2019 vis-à-vis April-December, 2018

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12414.54	11662.07	12752.29	12572.54	108045.09	107892.32	113137.37	-8.55	-4.64	-6.06
1. IOC, Guwahati	94.00	87.21	15.92	90.41	786.00	757.02	707.10	447.86	7.06	-7.22
2. IOC, Barauni	620.45	573.00	599.71	594.80	5013.39	4905.57	4933.48	-4.45	-0.57	-7.65
3. IOC, Gujarat	1317.50	1299.23	1188.66	1271.09	9632.89	9416.56	10266.39	9.30	-8.28	-1.39
4. IOC, Haldia	440.83	376.05	688.71	363.61	5095.42	5012.23	5999.34	-45.40	-16.45	-14.69
5. IOC, Mathura	513.00	82.81	821.51	829.50	6412.00	6986.66	7374.96	-89.92	-5.27	-83.86
6. IOC, Digboi	58.00	48.50	53.70	58.92	502.00	487.14	508.50	-9.68	-4.20	-16.38
7. IOC, Panipat	1418.20	1401.98	1388.50	1292.91	11485.80	11094.96	12295.65	0.97	-9.77	-1.14
8. IOC, Bongaigaon	238.70	65.00	226.60	219.59	1622.00	1711.53	1832.30	-71.32	-6.59	-72.77
9. IOC, Paradip	1415.00	1429.69	1346.63	1369.26	11851.30	11944.78	10546.89	6.17	13.25	1.04
Total IOC	6115.68	5363.46	6329.93	6090.08	52400.80	52316.44	54464.61	-15.27	-3.94	-12.30
10. BPCL, Mumbai	1340.00	1343.61	1260.60	1308.96	10939.99	11014.82	10985.04	6.59	0.27	0.27
11. BPCL, Kochi	1300.00	1410.18	955.77	1392.02	12030.00	12324.94	11769.91	47.54	4.72	8.48
Total BPCL	2640.00	2753.80	2216.36	2700.98	22969.99	23339.76	22754.95	24.25	2.57	4.31
12. HPCL, Mumbai	285.00	582.08	725.67	744.18	5034.00	5948.86	6529.17	-19.79	-8.89	104.24
13. HPCL, Visakh	831.00	664.09	765.51	776.18	6774.00	6690.50	7312.95	-13.25	-8.51	-20.09
Total HPCL	1116.00	1246.17	1491.18	1520.37	11808.00	12639.35	13842.12	-16.43	-8.69	11.66
14. CPCL, Manali	930.00	936.78	938.70	788.63	7670.00	7625.26	7498.79	-0.20	1.69	0.73
15. CPCL, CBR	0.00	0.00	38.95	0.00	0.00	0.00	306.70	-	-	-
Total CPCL	930.00	936.78	977.65	788.63	7670.00	7625.26	7805.48	-4.18	-2.31	0.73
16. NRL, Numaligarh	133.70	0.00	263.51	118.71	2047.60	1759.48	2199.15	-100.00	-19.99	-100.00
17. MRPL, Mangalore	1475.00	1354.75	1468.35	1346.26	11115.00	10146.38	12027.39	-7.74	-15.64	-8.15
18. ONGC, Tatipaka	4.16	7.10	5.31	7.53	33.70	65.65	43.67	33.84	50.34	70.75
B. Joint Venture	1588.00	1827.67	1658.13	1730.29	14093.00	14969.09	13069.40	10.23	14.54	15.09
19. BORL, Bina	660.00	717.45	572.90	657.83	5860.00	5821.02	3659.80	0.67	59.05	8.70
20. HMEL, GGSR, Bhatinda	928.00	1110.23	1085.23	1072.46	8233.00	9148.07	9409.61	2.30	-2.78	19.64
C. Private Sector	6621.50	7340.11	6621.50	7597.78	66474.38	67523.48	66474.38	10.85	1.58	10.85
21. RIL, Jamnagar	2806.98	2840.32	2806.98	2828.21	24716.03	24046.73	24716.03	1.19	-2.71	1.19
22. RIL, SEZ	3332.43	2794.83	3332.43	3111.60	27938.54	27928.91	27938.54	-16.13	-0.03	-16.13
Total RIL	6139.41	5635.15	6139.41	5939.81	52654.58	51975.64	52654.58	-8.21	-1.29	-8.21
23. EOL, Vadinar	482.09	1704.96	482.09	1657.97	13819.80	15547.85	13819.80	253.66	12.50	253.66
TOTAL(A+B+C)	20624.04	20829.85	21031.92	21900.62	188612.47	190384.89	192681.14	-0.96	-1.19	1.00

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. CPCL CBR crude distillation unit under shutdown from 01.04.2019 for project activities.

Reasons for shortfall are indicated in the note.